

CHEVRON PIPE LINE COMPANY

LOCAL TARIFF
Applying On The Interstate Transportation of

CRUDE PETROLEUM

NORTHAM SYSTEM

FROM
POINTS IN CALIFORNIA ENUMERATED IN THE TABLE OF RATES
TO
POINTS IN CALIFORNIA ENUMERATED IN THE RATES

Subject to the rules and regulations published in Chevron Pipe Line Company's CAL.P.U.C. No. 18, supplements thereto, and successive issues thereof (see exception, page 3 hereof). The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Approved by CAL.P.U.C. Decision 08-06-042

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Rate(s) in Cents Per Barrel of 42 United States Gallons, Applying on the Transportation of CRUDE PETROLEUM by Pipeline:

Table of Rates

From (Origin) Points in California	To (Destinations) Points in California	
	Chevron U.S.A. Refinery Rosecrans Ave. & Sepulveda Blvd. El Segundo, (Los Angeles County)	Paramount Petroleum Refinery Downey Ave. & 2 nd Street Paramount, (Los Angeles County)
Santa Fe Energy Main St. & Rosecrans Blvd. Gardena (Los Angeles County)	(I) 89.0	(I) 89.0
Montebello Station Vail Ave. and Mines Ave. Montebello (Los Angeles County)	(I) 89.0	(I) 89.0
Seal Beach Field Westminster Ave. & Pacific Coast Hwy. Area Long Beach (Los Angeles County)	(I) 89.0	(I) 51.0
Northam Station Northam St. & Trojan Way La Mirada (Los Angeles County)	(I) 89.0	(I) 64.0
Huntington Beach Station Gothard St. & Talbert Ave. Huntington Beach (Orange County)	(I) 114.0	(I) 89.0

GATHERING CHARGE(S)

When gathering services are performed by Chevron Pipe Line Company at the following locations, gathering charges will be assessed as indicated: Montebello Field (Los Angeles County) sixty-nine cents (I) (69.0¢) per barrel, Huntington Beach Field (Orange County) twenty-five cents (I) (25.0¢) per barrel, Northam Station Area (Los Angeles County) twenty-five cents (I) (25¢) per barrel.

**Exceptions to CAL.P.U.C. No. 18
(Supplements thereto and successive issues thereof)**

Item No.	Subject	Rules and Regulations
12	Mixed Shipments	<p>Mixed shipments of the direct liquid products of oil wells and the indirect liquid products of oil or gas wells including Natural Gasoline and Natural Gas Liquids will be accepted for transportation under the following conditions:</p> <p>(a) The Shipper shall provide tanks or storage equipment that will hold the Natural Gasoline and Natural Gas Liquids in liquid state until such Natural Gasoline and Natural Gas Liquids can be mixed in course of transportation with the direct liquid products of oil wells consigned by the same Shipper to the same destination in such proportions and manner as the Carrier shall prescribe.</p> <p>(b) The Natural Gasoline and Natural Gas Liquids shall be tested by the Carrier before mixing with the direct liquid products of oil wells and the quantities shall be shown separately on the tender of shipment.</p> <p>(c) The quantities of Natural Gasoline and Natural Gas Liquids delivered to the Carrier shall be determined by tank gauge or meters. Such quantities shall be received on the basis of volume corrections for temperature from observed degrees Fahrenheit to sixty degrees (60°) Fahrenheit and at equilibrium vapor pressure.</p> <p>(d) The vapor pressure of any mixture of Natural Gasoline and Natural Gas Liquids shall not exceed twenty-five (25) pounds per square inch, at one hundred degrees (100°) Fahrenheit determined by the Reid Method.</p> <p>(e) The resulting mixture with a gravity of 34.9° API or less shall not exceed 8.0 psia Reid Vapor Pressure. A mixture with a gravity of 35.0° API or greater shall not exceed 10.0 psia Reid Vapor Pressure. The True Vapor Pressure of the resulting mixture shall not exceed 11 pounds psia at the receiving temperature independent of gravity.</p> <p>(f) Blends will be analyzed using an ASTM D-86 Distillation. Blends will be accepted if they meet or exceed the temperatures established by Carrier at the 10%, 30% and 50% volumes in the D-86 Distillation for the applicable API gravity.</p> <p>(g) Carrier will not accept blends or crude containing any of the following: Waste oils, lube oils, crankcase oils, PCB's or Dioxins.</p> <p>(h) Natural Gasoline and Natural Gas Liquids may be injected into Carrier's system without prior blending with Crude Petroleum.</p>

Explanation of Symbols

(I) To signify increase