

CHEVRON PIPE LINE COMPANY

LOCAL & PROPORTIONAL TARIFF

Applying on the Intrastate Transportation of

CRUDE PETROLEUM

Inglewood System

FROM

POINTS IN CALIFORNIA ENUMERATED IN THE TABLE OF RATES

TO

POINTS IN CALIFORNIA ENUMERATED IN THE TABLE OF RATES

Subject to the Rules and Regulations published in Chevron Pipe Line Company's CAL. P.U.C. No. 18, supplements thereto, and successive issues thereof (see exceptions, page 2, hereof). The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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Issued By:
Rebecca B. Roberts, President
Chevron Pipe Line Company
P.O. Box 430
Bellaire, TX 77402-0430

Compiled By:
Seldon Fletcher, Regulatory Specialist
Chevron Pipe Line Company
P.O. Box 430
Bellaire, TX 77402-0430
(713) 432-2904

Rate(s) in Cents Per Barrel of 42 United States Gallons, Applying on the Transportation of CRUDE PETROLEUM by Pipeline:

TABLE OF RATES

FROM (Origin)	TO (Destination)	Rate In Cents Per Barrel of 42 United States Gallons
Inglewood Area, Slauson Ave. & La Cienega Blvd., Inglewood, CA (Los Angeles County)	Chevron U.S.A. Refinery El Segundo Blvd. & Sepulveda Blvd. El Segundo, CA (Los Angeles County)	[I] 22.0
Inglewood Area, Slauson Ave. & La Cienega Blvd., Inglewood, CA (Los Angeles County)	Equilon California Pipe Line Company's Ventura Pipeline Sepulveda Blvd. & Maple St. El Segundo, CA (Los Angeles County)	[I] 22.0

GATHERING CHARGE(S)

No gathering service will be performed under this tariff. The rate shown herein applies to trunkline transportation only.

**Exceptions to CAL. P.U.C. No. 18
 (Supplements thereto and successive issues thereof)**

RULES, REGULATIONS AND CONDITIONS

Rule 11 Measurement & Adjustments

All shipments tendered to Carrier for transportation shall be metered by a representative of Carrier at the time of Receipt and Delivery to Consignee. Shipper or Consignee shall at all times have the privilege of being present or represented during the metering.

- (a) Quantities for receiving and delivering will be Net Standard Volume. Quantities may be computed from tank tables compiled or accepted by the Carrier.
- (b) The volume of impurities in Crude Petroleum received and delivered by Carrier will be measured by centrifugal test, or by such other tests as may be agreed upon by the Shipper and Carrier. The volume of impurities will be deducted from the volume of such receipts and deliveries.
- (c) In addition to deductions for losses as provided for in the Liability of Parties section of this tariff, Crude Petroleum quantities received for transportation may be adjusted to allow for inherent losses including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses. Carrier's loss adjustment will be made monthly on the basis of total quantities transported and shall be based on the prior three calendar years' actual historical loss experience, adjusted to actuals at the end of the year.
- (d) In addition, whenever Crude Petroleum with a gravity that equals or exceeds fifty-five degrees (55°) A.P.I. is commingled with other Crude Petroleum in transit, Carrier shall deduct at the point of origin a percentage of the volume of such Crude Petroleum in accordance with the following table:

<u>Degrees A.P.I. Gravity</u>	<u>Percentage Deduction</u>
Less than 55	None
55 to 74.9	2
75 to 99.9	4
100 and above	5

The net balance after all deductions will be the quantity Carrier is obligated to deliver to the Consignee.

Rule 12 Mixed Shipments

Mixed shipments of the direct liquid products of oil wells and the indirect liquid products of oil or gas wells including Natural Gasoline and Natural Gas Liquids will be accepted for transportation under the following conditions:

- (a) The Shipper shall provide tanks or storage equipment that will hold the Natural Gasoline and Natural Gas Liquids in liquid state until such Natural Gasoline and Natural Gas Liquids can be mixed in course of transportation with the direct liquid products of oil wells consigned by the same Shipper to the same destination in such proportions and manner as the Carrier shall prescribe.
- (b) The Natural Gasoline and Natural Gas Liquids shall be tested by the Carrier before mixing with the direct liquid products of oil wells and the quantities shall be shown separately on the tender of shipment.
- (c) The quantities of Natural Gasoline and Natural Gas Liquids delivered to the Carrier shall be determined by tank gauge or meters. Such quantities shall be received on the basis of volume corrections for temperature from observed degrees Fahrenheit to sixty degrees (60°) Fahrenheit and at equilibrium vapor pressure.
- (d) The vapor pressure of any mixture of Natural Gasoline and Natural Gas Liquids shall not exceed twenty-five (25) pounds per square inch, at one hundred degrees (100°) Fahrenheit determined by the Reid Method.
- (e) The resulting mixture with a gravity of 34.9° API or less shall not exceed 8.0 psia Reid Vapor Pressure. A mixture with a gravity of 35.0° API or greater shall not exceed 10.0 psia Reid Vapor Pressure. The True Vapor Pressure of the resulting mixture shall not exceed 11 pounds psia at the receiving temperature independent of gravity.
- (f) Blends will be analyzed using an ASTM D-86 Distillation. Blends will be accepted if they meet or exceed the temperatures established by Carrier at the 10%, 30% and 50% volumes in the D-86 Distillation for the applicable API gravity.

Rule 13 Rates Applicable

The rate which shall apply to the transportation of Crude Petroleum and mixed shipments shall be the rate in effect on the date Crude Petroleum and mixed shipments are received by Carrier for transportation, however, the applicable transportation rate will be applied to the gross standard volume delivered at destination. The rules and regulations which shall govern the transportation of Crude Petroleum and mixed shipments shall be the rules and regulations in effect on the date Crude Petroleum and mixed shipments are received by the Carrier for transportation.

EXPLANATION OF SYMBOLS:

[I] To signify an increase