

# CHEVRON PIPE LINE COMPANY

PROPORTIONAL TARIFF  
Applying On The Intrastate Transportation of

## ETHANE

(As Defined Herein)

**From  
Point in Louisiana  
To  
Point in Louisiana**

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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Subject to Rules and Regulations shown herein.

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### EXPLANATION OF REFERENCE MARKS:

[I] Increase

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Issued: June 19, 2009

Effective: July 1, 2009

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Item No.	Subject	Rules, Regulations and Conditions																																																																				
1	Definitions	<p>"Barrel" means a volume of 42 gallons, United States measurement, at 60° Fahrenheit.</p> <p>"Carrier" or "Company" as used herein means Chevron Pipe Line Company.</p> <p>"Consignee" means and refers to the party to whom the Shipper has ordered the delivery of ethane – propane mixture.</p> <p>"Ethane" as used herein, means a liquid hydrocarbon steam within the limits set forth in Item No. 2.</p> <p>"Shipper" as used herein means and refers to the party who contracts with the Carrier for the transportation of Ethane under terms of this tariff.</p>																																																																				
2	Specifications and Restrictions	<p>Carrier reserves the right to refuse to accept Ethane for transportation that does not meet Carrier's specifications, or those of any downstream carriers, or which is not good merchantable Ethane readily susceptible for transportation through Carrier's existing facilities.</p> <p>Shipper may be required to furnish Carrier with a certificate setting forth the specifications of each shipment of Ethane to be transported in Carrier's facilities. Carrier reserves the right to sample and/or test any such shipment prior to acceptance or during receipt, and in the event of variance between Shipper's certificate and Carrier's test, the latter shall prevail.</p> <p>Ethane tendered for transportation, which does not meet Specifications and Restrictions, may, at the option of the Carrier, be transported in accordance with these regulations under such terms as the Carrier and shipper may agree.</p> <p>Carrier shall provide transportation services pursuant to this tariff via a batched operation mode with Liquefied Petroleum Products when it is operationally possible to do so.</p> <p style="text-align: center;"><b>[N] ETHANE SPECIFICATIONS</b></p> <p>Product characteristics with test methods are herein specified for Ethane for delivery into the CPL Facilities.</p> <table border="1" data-bbox="440 1339 1529 1921"> <thead> <tr> <th data-bbox="440 1339 820 1390">PRODUCT CHARACTERISTICS</th> <th data-bbox="820 1339 1047 1390">MINIMUM</th> <th data-bbox="1047 1339 1226 1390">MAXIMUM</th> <th data-bbox="1226 1339 1529 1390">TEST METHODS LATEST REVISION</th> </tr> </thead> <tbody> <tr> <td data-bbox="440 1390 820 1438">1. <u>Composition</u></td> <td data-bbox="820 1390 1047 1438"></td> <td data-bbox="1047 1390 1226 1438"></td> <td data-bbox="1226 1390 1529 1438">ASTM E-260</td> </tr> <tr> <td data-bbox="440 1438 820 1480">    Percent by Liquid Volume</td> <td data-bbox="820 1438 1047 1480"></td> <td data-bbox="1047 1438 1226 1480"></td> <td data-bbox="1226 1438 1529 1480"></td> </tr> <tr> <td data-bbox="440 1480 820 1512">    Methane</td> <td data-bbox="820 1480 1047 1512"></td> <td data-bbox="1047 1480 1226 1512">3.0</td> <td data-bbox="1226 1480 1529 1512">GPA-2177</td> </tr> <tr> <td data-bbox="440 1512 820 1543">    Ethane</td> <td data-bbox="820 1512 1047 1543">95.0</td> <td data-bbox="1047 1512 1226 1543">100.0</td> <td data-bbox="1226 1512 1529 1543"></td> </tr> <tr> <td data-bbox="440 1543 820 1575">    Ethylene</td> <td data-bbox="820 1543 1047 1575"></td> <td data-bbox="1047 1543 1226 1575">1.0</td> <td data-bbox="1226 1543 1529 1575"></td> </tr> <tr> <td data-bbox="440 1575 820 1606">    Heavier than Ethane</td> <td data-bbox="820 1575 1047 1606"></td> <td data-bbox="1047 1575 1226 1606">3.5</td> <td data-bbox="1226 1575 1529 1606">ASTM D-2163</td> </tr> <tr> <td data-bbox="440 1606 820 1638">    Propylene</td> <td data-bbox="820 1606 1047 1638"></td> <td data-bbox="1047 1606 1226 1638">1.0</td> <td data-bbox="1226 1606 1529 1638"></td> </tr> <tr> <td data-bbox="440 1638 820 1669">2. <u>Corrosion</u></td> <td data-bbox="820 1638 1047 1669"></td> <td data-bbox="1047 1638 1226 1669"></td> <td data-bbox="1226 1638 1529 1669"></td> </tr> <tr> <td data-bbox="440 1669 820 1701">    Copper Strip @ 100°F</td> <td data-bbox="820 1669 1047 1701"></td> <td data-bbox="1047 1669 1226 1701">1-b</td> <td data-bbox="1226 1669 1529 1701">ASTM D-1838</td> </tr> <tr> <td data-bbox="440 1701 820 1732">    (Invalid if additive or inhibitor is used.)</td> <td data-bbox="820 1701 1047 1732"></td> <td data-bbox="1047 1701 1226 1732"></td> <td data-bbox="1226 1701 1529 1732"></td> </tr> <tr> <td data-bbox="440 1732 820 1764">    Corrosion Additive or Inhibitor, PPM by Weight</td> <td data-bbox="820 1732 1047 1764"></td> <td data-bbox="1047 1732 1226 1764">1</td> <td data-bbox="1226 1732 1529 1764">Applicable Industry Practice</td> </tr> <tr> <td data-bbox="440 1764 820 1795">3. <u>Total Sulfur</u></td> <td data-bbox="820 1764 1047 1795"></td> <td data-bbox="1047 1764 1226 1795"></td> <td data-bbox="1226 1764 1529 1795"></td> </tr> <tr> <td data-bbox="440 1795 820 1827">    PPM by Weight in Liquid</td> <td data-bbox="820 1795 1047 1827"></td> <td data-bbox="1047 1795 1226 1827">30</td> <td data-bbox="1226 1795 1529 1827">ASTM D-3246</td> </tr> <tr> <td data-bbox="440 1827 820 1858">4. <u>Dryness</u></td> <td data-bbox="820 1827 1047 1858"></td> <td data-bbox="1047 1827 1226 1858">No Free Water</td> <td data-bbox="1226 1827 1529 1858">Visual</td> </tr> <tr> <td data-bbox="440 1858 820 1890">5. <u>Carbon Dioxide</u></td> <td data-bbox="820 1858 1047 1890"></td> <td data-bbox="1047 1858 1226 1890"></td> <td data-bbox="1226 1858 1529 1890"></td> </tr> <tr> <td data-bbox="440 1890 820 1921">    PPM by Weight in Liquid</td> <td data-bbox="820 1890 1047 1921"></td> <td data-bbox="1047 1890 1226 1921">500</td> <td data-bbox="1226 1890 1529 1921">GPA 2177</td> </tr> </tbody> </table>	PRODUCT CHARACTERISTICS	MINIMUM	MAXIMUM	TEST METHODS LATEST REVISION	1. <u>Composition</u>			ASTM E-260	Percent by Liquid Volume				Methane		3.0	GPA-2177	Ethane	95.0	100.0		Ethylene		1.0		Heavier than Ethane		3.5	ASTM D-2163	Propylene		1.0		2. <u>Corrosion</u>				Copper Strip @ 100°F		1-b	ASTM D-1838	(Invalid if additive or inhibitor is used.)				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2	Specifications and Restrictions (cont'd)	<p><u>Product Accounting</u></p> <p>For accounting purposes, methane and ethylene shall be considered ethane, propylene and butanes shall be considered propane within the above listed specification limits.</p> <p>Any excess of these hydrocarbon components above the specification limits shall not be accounted for.</p>
3	Pumping Service	<p>Pumping service to move the Ethane from receiving point to delivery point shall be furnished by the shipper at a rate such that deliveries may be made at a line pressure sufficient to prevent vaporization of the Ethane in the consignee's line, provided, however, that the Carrier shall not be required to accept tenders at a line pressure exceeding 1440 pounds per square inch or to make delivery at a line pressure exceeding 800 pounds per square inch.</p>
4	Storage Facilities	<p>Carrier does not furnish storage facilities or services at point of origin or destination, and Ethane will be accepted for transportation, only when the shipper and the consignee have provided equipment and facilities, including storage facilities, satisfactory to the Carrier for delivering such tenders at point of origin and for receiving same without delay upon arrival at destination.</p> <p>Satisfactory evidence may be required by Carrier showing that necessary facilities are available for delivering shipments at point of origin and receiving shipments at destination before any obligation to furnish transportation shall arise.</p>
5	Measurement	<p>The quantity of Ethane deliverable at destination shall be the quantity received at origin less shrinkage, evaporation, or other loss in transit, including leaks and breaks, resulting from any cause other than gross negligence or willful misconduct on the part of the Carrier.</p> <p>All quantities will be measured using the most current edition of the appropriate API, GPA, or AGA standards, which are revised from time to time. Specific standards will be designated on a connection-by-connection basis if deemed necessary by the parties involved.</p> <p>Measured volumes shall be corrected to a base temperature of 60° Fahrenheit and upon such volumes transportation charges will be assessed.</p>

Item No.	Subject	Rules, Regulations and Conditions
6	Pro-Ration of Pipeline Capacity	<p><b>1. Definition of terms.</b> Except where the context requires another meaning, the following terms have the following meanings:</p> <p>1.1 <u>New Shipper</u> means a Shipper that is not a Regular Shipper. A Shipper that becomes a New Shipper shall remain one for twelve (12) consecutive calendar months.</p> <p>1.2 <u>Regular Shipper</u> means a Shipper that has –</p> <p>(a) shipped Ethane on Carrier’s system within the 12-month period preceding the first day of a month in which the system or a portion of the system is prorated; and</p> <p>(b) first shipped Ethane on the system more than twelve (12) months prior to the first day of the month in which the system is prorated.</p> <p><b>2. Prorating of capacity.</b></p> <p>2.1 <u>When capacity will be prorated.</u> Carrier will prorate the capacity of its system or a portion of its system during any month when it determines, in its sole discretion, based upon the signed tender nominations properly submitted by Shippers, that the total volume nominated by all Shippers for shipment on Carrier’s system or portion thereof during that month exceeds the capacity of the system or portion thereof.</p> <p>2.2 <u>Division of capacity between Shipper classes.</u> Except as provided in paragraphs 2.7 and 2.9, prorated capacity shall be divided between Regular Shippers as a class and New Shippers as a class.</p> <p>2.3 <u>Availability of capacity to Regular Shippers.</u> After the adjustment for New Shippers, as provided in paragraphs 2.5 and 2.6, all remaining capacity plus any pour-over capacity (as determined in accordance with paragraph 2.7) plus any unused allocated capacity as determined in accordance with paragraph 2.9 shall be available to Regular Shippers who have nominated volumes for that month.</p> <p>2.4 <u>Allocation to each Regular Shipper.</u> Each Regular Shipper shall be allocated a volume of the capacity available to all Regular Shippers that is equal to a fraction, the numerator of which is the total shipments by that Shipper on Carrier’s system using the latest twelve (12) month period, for which the month-end processes are completed preceding the month for which the Shipper’s allocation is being calculated, and the denominator of which is the total shipments during such 12-month period by all Regular Shippers, multiplied by the total capacity available to all Regular Shippers during that month.</p> <p>2.5 <u>Availability of capacity to New Shippers.</u> Not more than five (5) percent of the total available prorated capacity of Carrier’s system or portion thereof shall be made available to New Shippers.</p> <p>2.6 <u>Allocation to each New Shipper.</u> Each New Shipper shall be allocated a volume of the capacity available to all New Shippers which is equal to the lesser of –</p> <p>(a) five (5) percent of the total available prorated capacity of Carrier’s system or portion thereof divided by the number of New Shippers who nominated volumes for shipment on the system or portion thereof during the month for which the allocation is being calculated; or</p> <p>(b) 1.25 percent (one-fourth of 5%) of the available capacity of the system or portion thereof for that month.</p>

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6	Pro-Ration of Pipeline Capacity (cont'd)	<p>2.7 <u>Pour-over capacity.</u> Any amount of prorated capacity which is available to New Shippers under the rules in paragraphs 2.5 and 2.6, but is not nominated by an eligible New Shipper, shall be deemed "pour-over capacity" and shall be made available to Regular Shippers in accordance with the rules in paragraphs 2.3 and 2.4.</p> <p>2.8 <u>Basis for allocation: notification.</u> When prorating of the capacity of Carrier's system or portion thereof is in effect –</p> <ul style="list-style-type: none"> <li>(a) Carrier's available capacity shall be allocated among eligible Shippers on a monthly basis; and</li> <li>(b) Carrier shall use reasonable efforts to notify each Shipper entitled to an allocation of capacity of the amount of its allocation not later than the first working day of the month for which the allocation is made.</li> </ul> <p>2.9 <u>Reallocation of unused allocated capacity.</u> If, during a month of prorating, a Shipper fails to use all of its allocated capacity, such unused capacity shall be available to other Shippers, as follows:</p> <ul style="list-style-type: none"> <li>(a) Unused allocated capacity resulting from a Regular Shipper's failure to use all of its allocated capacity shall be reallocated among other Regular Shippers in accordance with the rules in paragraph 2.4.</li> <li>(b) Unused allocated capacity resulting from a New Shipper's failure to use all of its allocated capacity shall be reallocated among other New Shippers in accordance with the rules in paragraph 2.6. If, however, the reallocation would cause any New Shipper's total allocation for a month to exceed 1.25 percent of the available capacity for that month, such excess shall be treated as unused allocated capacity and shall be reallocated among Regular Shippers in accordance with the rules in subparagraph (a) of this paragraph.</li> </ul> <p>2.10 <u>Failure to use allocated capacity.</u></p> <ul style="list-style-type: none"> <li>(a) Except as provided in subparagraph (b) of this paragraph, a Shipper that fails to use all of its allocated capacity during a month of prorating shall have its allocation of capacity reduced in each subsequent month of prorating until the total reductions equal the amount of the deficiency. The amount of any such reduction shall be treated as unused allocated capacity and shall be reallocated among other Shippers in accordance with the rules in paragraph 2.9.</li> <li>(b) Reduction of a Shipper's allocation for failure to use its allocated capacity during a prior month of prorating may be waived, in whole or in part if Carrier determines, in its sole discretion, that the Shipper's failure to use all or some of its allocated capacity was due to factors beyond the Shipper's reasonable control.</li> </ul>

Item No.	Subject	Rules, Regulations and Conditions
6	<b>Pro-Ration of Pipe Line Capacity (cont'd)</b>	2.11 <u>Transfer of prorated capacity</u> ; Use of affiliates. Except as provided in paragraph 2.9, prorated volumes allocated to a Shipper may not be assigned, conveyed, loaned, transferred to, or used in any manner by another Shipper. However, a Shipper's allocation may be transferred as an incident of the bona fide sale of the Shipper's business or to a successor to the Shipper's business by the operation of law, such as an executor or trustee in bankruptcy or by other contractual commitments as unanimously agreed to by Shipper, Carrier and assignees. A Shipper may not use an affiliated or cooperating entity to obtain an increased allocation of prorated capacity, in the case of a Regular Shipper, seek New Shipper status in order to pool two or more allocations to the benefit of the Shipper.
7	<b>Clear Title Required</b>	When any Ethane tendered for transportation is involved in litigation, disputed ownership, or encumbrance by lien or charge of any kind, this Company may refuse to accept delivery and transportation of such Ethane or may require of the shipper or shippers an indemnity bond to protect it against any and all loss.
8	<b>Payment of Transportation and Other Charges</b>	The shipper or consignee shall pay the Carrier for transportation and all other lawful charges accruing on Ethane tendered and accepted for shipment, and, if required, shall pay the same before final delivery. Carrier shall have a lien on all Ethane in its possession to cover charges for transportation and other lawful charges and may withhold delivery of Ethane until said charges are paid. If such charges remain unpaid for more than five days after notice of readiness to deliver, the Carrier by any agent may sell said Ethane at public auction at the office of the Chevron Pipe Line Company, at Houston, Texas, on any day not a Sunday or a legal holiday and not less than forty-eight (48) hours after publication of notice in a daily newspaper of general circulation published in the city where said office is located, said notice giving the time and place of the sale and quantity of Ethane to be sold. From the proceeds of the sale, the Carrier may pay itself all charges lawfully accruing, including all expenses of said sale, and the net balance shall be held for whomsoever may be lawfully entitled thereto.
9	<b>Liability of Carrier</b>	The Carrier in possession of the property herein described, shall not be liable for any loss or damage or delay caused by acts of God, acts of the public enemy, wars, blockades, insurrections, strikes or differences with workmen, riots, disorders, epidemics, quarantines, landslides, lightning, earthquakes, fires, storms, floods, washouts, civil disturbances, explosions, sabotage, authority of law or of public order, or act of default of shipper or owners, or for any other cause not due to the gross negligence or willful misconduct of the carrier whether similar or dissimilar to the causes herein enumerated, and in the case of loss of any Ethane from any such causes, the shipper shall bear the loss in such proportion as the amount of his shipment is to all of the Ethane then in the custody of the Carrier for shipment via the lines or other facilities in which the loss or damage occurs, and the shipper shall be entitled to have delivered only such portion of his shipment as may remain after a deduction of his due proportion of such loss, but in such event, the shipper shall be required to pay charges only on the quantity of Ethane delivered.

Item No.	Subject	Rules, Regulations and Conditions
10	Notice of Claims	As a precedent to recovery, notice of claims for loss, damage, or delay in connection with the shipment of Ethane must be made in writing to the Carrier, within ninety-one (91) days after such shall have accrued, or, in case of failure to make delivery, then within ninety-one (91) days after a reasonable time for delivery has elapsed. Suit shall be instituted against the Carrier only within two (2) years and one (1) day from the day that notice is given in writing by the Carrier to the claimant that the Carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims for loss or damage are not filed or suits are not instituted thereon in accordance with the foregoing provisions, such claims will not be paid and the Carrier will not be liable.
11	Use of Communication Facilities	If Carrier maintains a private communications system, shipper may use same without charge for messages incident to a shipment. However, the Carrier shall not be held liable for non-delivery of messages, errors or delay in transmission, or interruption of service.

## ITEM NO. 12

## TABLE OF RATES

The rate in this table applies to Ethane dedicated by Shipper for transportation on Carrier's facilities for a minimum period of 15 years. Shippers wanting to avail themselves of this rate must enter a prior written commitment with Carrier.

FROM	TO	RATE IN CENTS PER BARREL OF 42 UNITED STATES GALLONS
Venice Gas Processing Plant, Plaquemines Parish, Louisiana	Faustina Junction, Ascension Parish, Louisiana	[I] 66.98