

WEST TEXAS LPG PIPELINE LIMITED PARTNERSHIP

LPG PIPELINE SYSTEM

LOCAL AND VOLUME INCENTIVE TARIFF

Containing

Rates

Governing the Interstate Pipeline Transportation of

LIQUIFIED PETROLEUM GAS (LPG)

**From Points in New Mexico
To Points in Texas**

The rates published in this tariff are subject to the rules and regulations published in West Texas LPG Pipeline Limited Partnership's F.E.R.C. No. 44, supplements thereto, and successive issues thereof, unless otherwise noted herein.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

This tariff is issued on two (2) days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

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TABLE 1-Base Rates

All rates on this page are unchanged unless otherwise indicated

Rates in Cents per Barrel, applying on LIQUIFIED PETROLEUM GAS (LPG) - DEMETHANIZED MIX

FROM		TO		RATE	
ORIGIN	STATE	DESTINATION	STATE		
	Antelope Ridge Plant	NM	Chaparral Pipeline – San Andres	TX	57.47
	Empire Abo Plant	NM			
	Dagger Draw Plant	NM			
	[N] Denton Plant	NM	Enterprise – Mont Belvieu Conoco - GCF Koch - Mont Belvieu 1 Dynergy – Cedar Bayou	TX	131.02
	Indian Basin Plant	NM		TX	131.02
	[N] Maljamar Plant	NM		TX	131.02
	Pecos Diamond Plant	NM		TX	131.02
	Penasco Plant	NM			
	Abo Plant	NM	Mobil Pipeline-Baden	TX	62.12
	Indian Basin Plant	NM	Patriot Fractionator	TX	131.02

ITEM 112 PATRIOT INCENTIVE PROGRAM

- (a) To qualify for the Incentive Rate listed in Item 112, Shipper must sign a commitment agreement to ship or pay for a minimum volume from the Origin Point shown below to the Patriot Fractionator (the Minimum Commitment Volume) and from the Patriot Fractionator to the Subsequent Delivery Point at Mont Belvieu (the Minimum Return Commitment Volume). The Minimum Commitment Volume for the Indian Basin Origin Point is 1,000,000 barrels per Annual Period. (Each Annual Period shall consist of consecutive twelve calendar month periods. The first Annual Period for the Indian Basin Origin Point shall begin on the first day of the calendar month in which the dedicated volume of LPG is first delivered for transportation but in no case shall the Annual Period begin later than February 1, 2008). The Minimum Return Commitment Volume will equal the ethane percentage contained in the Demethanized Mix delivered by shipper to the Patriot Fractionator per Annual Period.
- (b) **Minimum Commitment Volume Deficiency Payment.** Shipper shall make a deficiency payment if it fails to deliver the Minimum Commitment Volume during an Annual Period based on any deficient barrels times the incentive rate below. If shipper transportation from the Origin Point listed below has been curtailed during the Annual Period due to proration on WTP, or a Force Majeure event, shipper will receive a credit against its Annual Commitment Volume for purposes of determining a Deficiency Payment. Any such credit shall be calculated and applied only if the shipper has not met its Annual Minimum Commitment Volume. Shipper may carry forward into the next Annual Period a deficiency volume of up to 5% of its Annual Minimum Commitment Volume for any Origin Point shown below.
- (c) **Minimum Return Commitment Volume Deficiency Payment.** Shipper shall make a deficiency payment if it fails to deliver the Minimum Return Commitment Volume during an annual Period based on any deficient barrels times the published rate from the Patriot Fractionator to Mt. Belvieu, TX. (see the Texas Railroad Commission for the applicable rate). If shipper transportation from the Patriot Fractionator has been curtailed during the Annual Period due to proration on WTP, or a Force Majeure event, shipper will receive a credit against its Annual Minimum Return Commitment Volume for purposes of determining a Deficiency Payment. Any such credit shall be calculated and applied only if the shipper has not met its Annual Minimum Return Commitment Volume. Shipper may carry forward a deficiency volume of up to 5% of its Annual Minimum Commitment Volume for any Origin point in Table 4 into the next Annual Period.

Rates in Cents per Barrel, applying on LIQUIFIED PETROLEUM GAS (LPG) - DEMETHANIZED MIX

FROM		TO		RATE
ORIGIN	STATE	DESTINATION	STATE	
Indian Basis Plant (Meter)	NM	Patriot Fractionator	TX	[U] 84.05

EXPLANATION OF REFERENCE MARKS AND ABBREVIATIONS:

[N] New

[U] Unchanged Rate

F.E.R.C. Federal Energy Regulatory Commission